

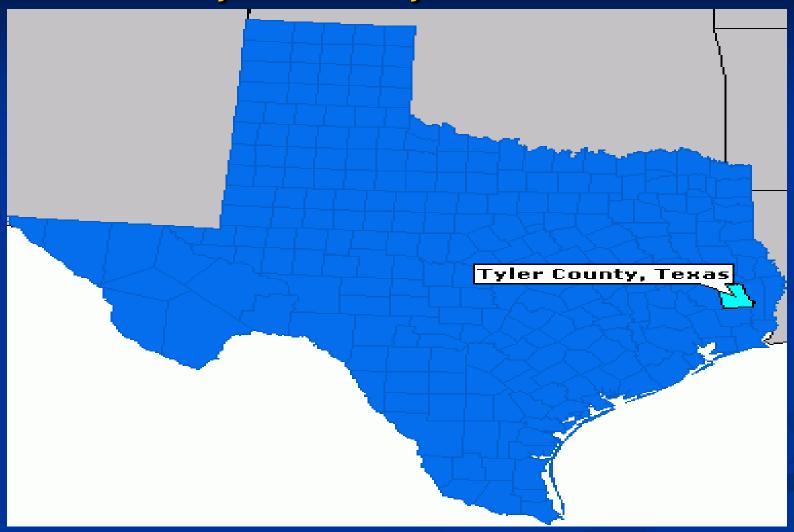
EGM Meeting
June 23, 2008
Tyler County Austin Chalk

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## **Tyler County Location**





### **Map of Austin Chalk Play**





- Known producing region Brookeland Field
- Has been drilled by Anadarko and Ergon
- Overall Tyler County programme 44 of 45 wells "on structure" are economic
- Equivalent to 98% success rate
- Wells "off structure" are uneconomic



- From public data\*\*, Anadarko has 27 successful wells out of 28 drilled
- Success rate of 96%
- Sole unsuccessful well was mechanical failure. Now being redrilled
- Average gross recovery from Anadarko wells = 5 billion cubic feet per well
- Average net (after capex) PV per well = US\$16 mln (c \$75 oil & \$6.50 per mcf gas)

\*All Tyler County Texas Chalk data provided by Vision Resources LLC

\*\*Texas Railroad Commission



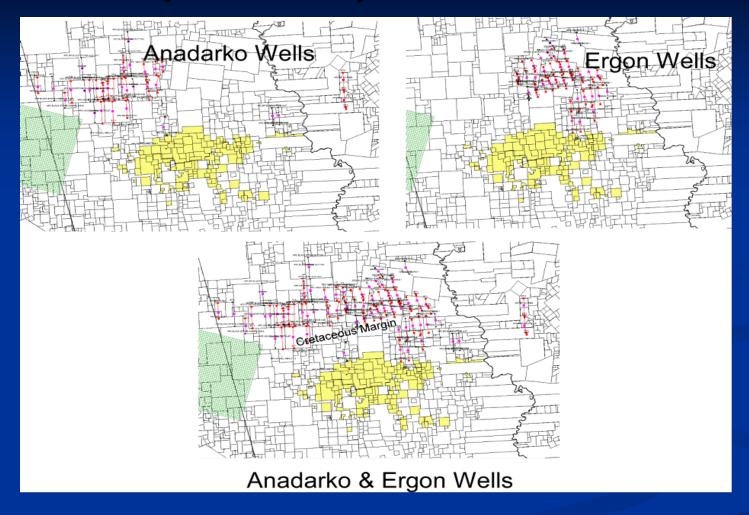
- Estimate Anadarko Tyler County Play yielded US\$500 mln net operating income/cash flow to date.
- Ergon Ratcliff well offsetting proposed Pantheon (Vision) acreage.
- Initial production of 490 barrels condensate and 26 million cubic feet gas per day.



- Vision Resources (operator) controls next stage of play expansion
- Anadarko/ Ergon have drilled north to south to Vision's northern lease line
- Pantheon would have 25% interest in this play extension
- Pantheon's partners would be Vision Resources & Kaiser-Francis Oil
- 35-60 potential well locations on Vision acreage
- $\blacksquare$  3 years studying & developing leasehold position  $-25,000 \pm acres$



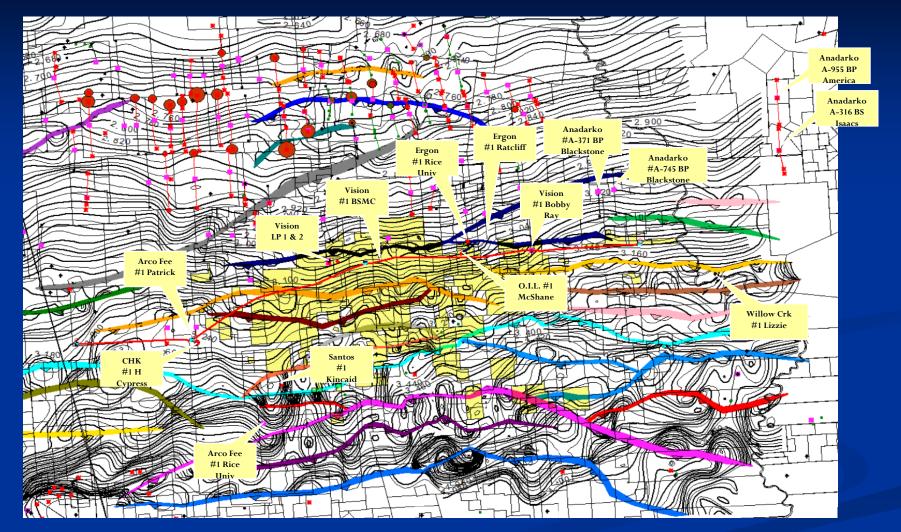
### **Tyler County Austin Chalk**



Blocks in yellow indicate Vision leasehold acreage



# Low Risk: Vision acreage is surrounded by production & vertical wells drilled to the Woodbine or Buda



Little risk that Austin Chalk is not present or is different from producing wells updip



#### Tyler County Texas Austin Chalk\*

- Pantheon would have 25% interest in this extension development/exploration play
- Pantheon would pay back costs relating to first 3 wells and
- Receive 150% revenue interest until payout of first 3 wells
- After 3 wells Pantheon would earn a full 25% interest in the current or future acreage position
- Potentially up to 60 wells
- 60 average wells estimated to generate over US\$200mln PV and add 60 bcfe reserves to Pantheon (\$75 oil & \$6.50 gas).



#### Tyler County Austin Chalk\*

- Average well pays out in 5 months
- Average gross well costs US\$7 mln
- Programme includes back costs for land and G&G
- Pantheon's net back costs would be
  - US\$2.5 mln each in wells 1 and 2
  - US\$2 mln in well 3
- No back or promote costs after well 3



#### Chalk Programme Wells\*

- Drilling programme on average well for Pantheon with back costs pays out in 18 months
- After payout four average wells would generate US\$1.4 mln per month net to Pantheon, declining over time
- US\$8.5 mln funding needed for 2 wells
- After programme payout, each average well would add to Pantheon:
  - 1 bcf reserves
  - US\$350,000 per month of cash flow in first year of production
  - US\$4 mln PV



<sup>\*</sup> All Tyler County Texas Chalk Data Provided by Vision Resources LLC

<sup>\*\*</sup> Based on 5bcf/well and \$75 oil/\$6.50 gas